

State of Utah

## Department of **Environmental Quality**

Richard W. Sprott Executive Director

DIVISION OF AIR QUALITY Cheryl Heying Director

JON M. HUNTSMAN, JR.

GARY HERBERT Lieutenant Governor

DAO-070-07

## MEMORANDUM

TO: Air Quality Board

THROUGH: Cheryl Heying, Executive Secretary

FROM: David Beatty, Manager, Operating Permits Section

DATE: September 7, 2007

**SUBJECT:** Proposed for Public Comment: Operating Permit Program Fee for Fiscal Year 2009.

## **Background:**

Title V of the Clean Air Act Amendments of 1990 (CAAA) requires the State of Utah to develop an Operating Permit Program (OPP), to include a fee system which is to be used to fund all direct and indirect costs associated with administering the OPP. Section 19-2-109.1 (4)(a) of the Utah Conservation Act authorizes the Utah Air Quality Board (the Board) to propose to the legislature an annual emission fee that conforms to Title V of the CAAA for each ton of regulated pollutant.

Utah began collecting an emission fee during fiscal year 1993, based on tons of air pollution emitted, to fund development of the program. The fee has increased in varying increments by 1.4% to 12.3% (one year decreased 4.3%). The current fee charged to fund fiscal year 2008 is \$46.44 per ton of emissions. Most fee increases have been the result of reduced emission tonnages by sources, and increasing salaries and benefits to staff. Staff size has been reduced since 1995 from 39 FTE's to the current level of 31.5 FTE's, this has assisted in keeping fee increases as low as possible.

For fiscal year 2009 staff is basing its proposal on an emissions inventory of 78,000 tons, an amount slightly higher than that of the last few years, due to small increases by several sources. Additionally, staff is proposing to base the fee on a staff size of 31.5 FTE's. The fee calculation is shown in the table below and includes a benefit and merit increase of 7.5% and a reduction in the fee rate due to a surplus from FY2007.

## **Operating Permit Emission Fee for Fiscal Year 2009:**

FY2008 Projected Salary + Benefits	\$2,581,585	
FY2009 Projected Increase @ 7.5%	\$193,619	
FY2009 Projected Salary + Benefits w/ Projected Increase		\$2,775,204
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FY2009 Indirect Costs (Using 17.99%)	\$499,259	
FY2009 Direct Costs (based on FY2008)	\$565,421	
FY2009 Projected Total Expenditures		\$3,839,884
FY2009 Projected Fee Tonnage	78,000	
Fee Rate Per Ton of Emissions		\$49.23
FY2007 Surplus	\$37,098	
Surplus Reduction in Fee	(\$ 0.48)	
FY2009 Proposed Fee Rate Per Ton of Emissions		\$48.75

Current Fee (FY2008) is \$46.44, Difference is \$2.31 per ton

Therefore, staff recommends that the Board submit as part of the Department's fee schedule, a proposed fee of \$48.75/ton for the operating permit program for fiscal year 2009.

As part of the fee development process, the fee is included as part of the Department's fee schedule each fall. Additionally, a public comment period will be held to allow an opportunity for interested parties to comment on the Department fee schedule and a public hearing will be scheduled during October 2007. Notice of the comment period and public hearing will be provided in the Legal Notices section of the major newspapers in the state.